Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, August 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,405			35,525	2,190	4,780	-1,554	67,454	-	0	48,563
Hydrocarbon Gas Liquids	1,941	-6	2.243	1.462	691		777	2,164	1,669	1,722	4,562
Natural Gas Liquids	1,941	-6	2,103	1,462	691		770	2,164	1,669	1,589	4,520
Ethane	1		_		_		_		_	1	_
Propane	256		1,049	819	287		375		877	1,159	1,653
Normal Butane	545	_	1,008	578	287		459	476	764	719	2,488
Isobutane	184	_	46	65	117		-68	817	3	-340	333
Natural Gasoline	955	-6		_	-		4	871	25	49	46
Refinery Olefins			140	_	-		7			133	42
Ethylene			_	-	_		-			_	_
Propylene			171	-	_		-1			172	9
Normal Butylene			-31	-	_		8			-39	33
Isobutylene			_	_	-		0			0	0
·											
Other Liquids		981		2,875	10,742	-1,204	-2,852	13,559	920	1,767	49,025
Hydrogen/Biofuels/Other Hydrocarbons		981		919	6,104	1,095	-56	7,001	552	1,601	5,184
Hydrogen				_		1,440		1,440		0	
Biofuels (including Fuel Ethanol)		981		919	6,104	-345	-56	5,561	552	1,601	5,184
Fuel Ethanol		216		445	5,101	-345	443	4,751	223	0	2,885
Biofuels (excluding Fuel Ethanol) ⁶		766		474	1,002		-499	810	329	1,601	2,299
Other Hydrocarbons				-	_	_	_	-	_	-	_
Unfinished Oils				1,910	-		105	1,450	189	166	19,130
Motor Gasoline Blend.Comp. (MGBC)		0		46	4,638	-2,299	-2,901	5,108	178	0	24,711
Reformulated		0		_	1,954	-475	-1,680	3,159	_	0	12,097
Conventional		_		46	2,684	-1,824	-1,221	1,949	178	0	12,614
Aviation Gasoline Blend. Comp				-	_		-	-	-	-	-
Finished Petroleum Products		78	85,387	4,164	1,823	2,644	-2,635		7,127	89,604	32,700
Finished Motor Gasoline		71	45,910	413	81	2,644	-300		626	48,793	1,888
Reformulated			32,072	_	_	304	0		_	32,376	18
Conventional		71	13,838	413	81	2,340	-300		626	16,417	1,870
Finished Aviation Gasoline			58	1	_		10		_	49	222
Kerosene-Type Jet Fuel		9	13,347	2,102	322		-801		765	15,817	8,948
Kerosene		_	0	4 000	_		-1		199	-198	40.004
Distillate Fuel Oil		-2	14,618	1,288	918		-1,213		2,028	16,007	12,004
15 ppm sulfur and under		-2	13,827	974	918		-1,177		1,962	14,932	11,112
Greater than 15 ppm to 500 ppm sulfur		-	359	314	_		27		6	640	277
Greater than 500 ppm sulfur		_	432	-	_		-63		60	435	615
Residual Fuel Oil			2,382	118	_		138		332	2,030	5,338
Less than 0.31 percent sulfur			59	-	_		-45		NA	NA	1,175
0.31 to 1.00 percent sulfur			635	43	_		3		NA	NA	671
Greater than 1.00 percent sulfur			1,688	75	_		180		NA	NA 70	3,492
Petrochemical Feedstocks			_	70	_		0			70	2
Naphtha for Petro. Feed. Use			_	70	_		0			70	2
Other Oils for Petro. Feed. Use				-	_		_			-	-
Special Naphthas			17		_		-3		450	20	23
Lubricants			112	5	_		-205		152	170	559
Waxes			- 0.000	25	_		- 10		5	20	4.554
Petroleum Coke			3,868	_	93		16 16		2,999	945	1,554
Marketable			2,929	_	93		16		2,999	6	1,554
Catalyst			939	1/2	400				 21	939	2 092
Asphalt and Road Oil			918	142	409		-273		21	1,721	2,082
Still Gas			3,782 375				 -3		 0	3,782 378	 77
IVIISCEIIAITEOUS FIOUUCIS			3/5	_	_		-3		U	3/8	//
Total	25,346	1,053	87,630	44,026	15,446	6,220	-6,264	83,177	9,715	93,093	134,850

⁼ Not Applicable

⁼ No Data Reported. = Not Available. NA

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil,' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Donestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data from the LIS Consults and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production report," and data from the LIS Consults are supported by the receipts estimates based on EIA from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.